Duplicate Copies of Electric Logs were sent to Mr. Newberry 5-10-65 700

Confidential	- RELEASED
FILE NOTATIONS	
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter
COMPLETION DATA:  Date Well Completed 10-10-64  OW WW TA	Location Inspected Bond released
OS PA LOG	State of Fee Land
Electric Logs (No. )	GR GR.N
Lat Mi-L So	Micro

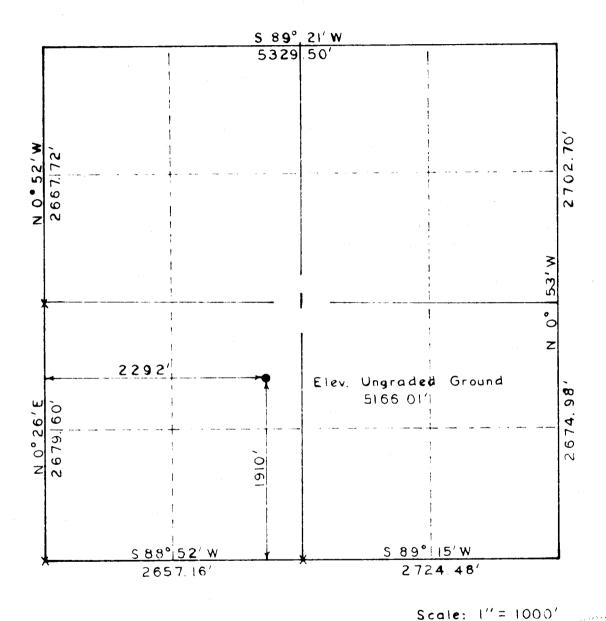
Form approved. Budget Bureau No. 42-R1425.

					SUBMIT	IN I	DAVID
	Charles to the con-			San Tallet All Carrier	lau.		
÷			TTTD CT	FITEC	(Uther	instructure verse side	<b>90</b> 90
٠.		Ur	TED ST	IAIES	re	verse side)	
ુ	T-101	DADTME	MTACT	HE INTER	IAD		
	ULI	PAR I ME	ni of i	UC HAIEL	UVN		
		3. 2 36 € 1 ± 1				1.0	

	DEPARTMENT GEOLO	F OF THE IT			5. LEASE	DESIGNATI	ON AND SERIA	AL NO.
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN, OR PLUG E	BACK	6. IF IND	ia <b>t,</b> al <b>lo</b> t	TEE OR TRIBE	NAME
a. TYPE OF WORK	L <b>M</b>	DEEPEN [		ck □		AGREEMEN I & G OR LEASE	11 ley	· · · · · · · · · · · · · · · · · · ·
NAME OF OPERATOR	gwatten			â	9. WELL	NQ.		d. Un
. Address of Operator				≱ ii	(40. You	AND POO	L, OR WILDCA	T
At proposed prod. zone  4. DISTANCE IN MILES AN	1910' HIL (SE	In accordance with	h any State requirements.*)	<i>ν</i>	Ė	Mark averit de PAR	ABILA SULLA	TE
14. DISTANCE IN MILES AN	ND DIRECTION FROM REA	EBST TOWN OL FUS		20 20 30	A 10 10 10 10 10 10 10 10 10 10 10 10 10		i i	_
15. DISTANCE FROM PROFOS LOCATION TO NEAREST PROPERTY OR LEASE LINE (Also to nearest drig.)	, Pr. line, if any)		16. No. of Acres in Lease	то т О	OF ACADE A HIS WELL  CALL  CAL		C. 1604 SWB. A. II. (206	
18. DISTANCE FROM PROPO TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	600 West 5 240' South	19. PROPOSED DEPTH	20. 807		<b>.</b> .	34 A. 34 A. 34 A.	
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)				728 AP	PROX. DATE	\$ \$\frac{1}{2}\$	START*
23.		PROPOSED CASIN	G AND CEMENTING PROGR	AM .	<u> </u>		- <u>2                                   </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	T	QUAN	TITY OF CD	MENT	
ID-IA"	E-5/8"		100°		169	فبعث	97.0	3
				n of the second	is not <b>quiestious</b> ; orque <mark>d. B</mark> orres or se <b>vil o</b> ne and organ east.	COST TO SELECTION TO THE SELECTION OF TH	and the latter of the second contains and the second of th	
				•	To the			
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any	irill or deepen direction	proposal is to deep ally, give pertinen	en or plug back, give data on data on subsurface locations	present pro and measur	duetive son ed and true	e and pro wertical d	posed new pr epths. Give	oductive blowout
24.			ya Area florical					1964
(This space for Feder	al or State office use)		, y s					
					2 × 3			
PERMIT NO.			APPROVAL DATE		E 5 8			
APPROVED BY CONDITIONS OF APPROVA	AL, IF ANY:						Harvini a	

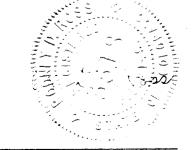
cc:

# T 8 S, R 21 E, SLB&M



X = Corners located (brass cap)

By: ROSS CONSTRUCTION CO. Vernal, Utah



PARTY

R. D. Ross R. R. Ross

WEATHER Hot - Windy

SURVEY

GULF OIL CORP. WONSITS VALLEY FED

UNIT NO. 33, LOCATED AS SHOWN IN

THE NE 1/4-SW 1/4, SECTION 1, T 8 S,

R 21 E, UNNTAH COUNTY, UTAH.

DATE Aug. 26, 1964 REFERENCES GLO Plat Approved 4/18/52

FILE GULF

boy kk

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

August 28, 1964

P. O. Box 1971 Casper, Wyo. 82602

Utah Oil & Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah

> Re: Wonsits Valley Federal Unit No. 33 NE SW Section 1-8S-21E Uintah County, Utah

Gentlemen:

Attached please find two (2) copies of Survey Plat on the above subject well, which are for your files.

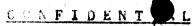
Very truly yours,

Lester LeFavour

sjn

Attachments (2)





# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City

LEASE NUMBER U-022158

UNIT Wonsits Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	ent's	addr	Oklahoma City, Oklahoma 73102				1100 Co	ompany gned	Gulf Oil Corporation Am Mike			
Ph	one .		C	E-6-	-3071	· ·			gent's title	Unit Supervisor		
Src 1/4	AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF	OIL GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
	NO						lemental riginal :		on on two	drilling	wells that was	
			106	HUL	dea o	n the U		eport.				
NW		ds Sent		1	NS						Aciza y	
	Tot	al D	epth 8-:	567: 5/8 <b>*</b>	9. P OD <b>24</b>	BTD 534 # J-55 ( # J-55 (	# 192'	or <b>ary</b> Plu	g # 4280'	& 4242°.	KBE 4753'	
	Per	fora					0', 4219-	25'				
							•					
	Pun	kATI p te	sted	peri	CTED orati	ons <b>426</b> :	5- <b>70'.</b> S	et tempor with 250			4242'. Perforated	
	Pun 421	0 te 9-25	sted 'W/	peri Ljet	CTED orati	ons <b>426</b> :	5- <b>70'.</b> S					
Slv	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(ATI p te 9-25	sted W/	peri Jet 33	CTED orati s per	ons <b>426</b> :	5- <b>70'.</b> S					
Sly	1 Pro To	RATI p te 9-25 0S	sted W/4 21E r con Depti	33 (DIT) 592 5/8	CTED orati s per ONS 2'.	ons <b>426</b> ; foot. PETD 589 <b>4*</b> J-55	5-70°. S Acidized	with 250				
Slv	Pun 421	PATI P te 9-25 OS ESEN tal sing	21E T COM Depti	33 (DIT) 592 5/8"	CTED orati s per ONS 2'.	PETD 589 4# J-55	5- <b>70'.</b> S Acidized	with 250				
Slv	Pre   Pre	RATI up te 9-25 05 ESEN tal sing rfor	21E T COM Depth : 8- 5- ation	33 DITI 592 5/8 1/2 CONG	CTED orati s per CNS 2'. OD 2 OD 1 5830- UCTED to 45	PETD 589 4# J-55 4# J-55 5886'	5-70'. S Acidized 97' KBB # 197' # 5922'	with 250 5176°	gal. MCA.	Swab t		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	NO

structio	ns on
reverse	side)

	G	EOLOGICAL	SURVEY			U-0802	
WELL CO	MPLETION (	OR RECOMP	LETION I	REPORT	AND LOG	* 6. IF INDIAN,	ALLOTTEE OR TRIBE NAM
. TYPE OF WEL	L: OIL WELL	X GAS WELL	DRY	Other	*****	7, UNIT AGREE	MENT NAME
o. TYPE OF COM		"//7/	<b>7</b> 28.4	Other		Linnelte	Valley
NEW TO	WORK DEEP-			Other		Wonsits S. FARM OR LE	ASE NAME
NAME OF OPERAT		<u> </u>	<del>//\\\//\\</del>	\(\frac{1}{2}\)		Moneite	Valley Unit
sulf oll	Corporatio	n	4 <i>V[[~]]]</i>	(1)) (m.		9. WELL NO.	wiley once
ADDRESS OF OPER			14//	///\$/.	70	33	
F. 0. Bo	x 1971, Cas	per, Wyoming	g 82602	~~//\V			POOL, OR WILDCAT
	LL (Report location	clearly and in acco	rdance with an	y State r gu	irentents 1. 17	Wonsits	Valley
At surface 191	01 NSL, 229	2' EWL (NE	SW)	21	4 4/21//	11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVE
At top prod. into	erval reported belo	w			74/		
At total depth				· ·	~	1-85-216	: SLM
at total depth		<u></u>	14. PERMIT NO.	· · · · · ·	DATE ISSUED	12. COUNTY OR	13. STATE
		,	14. IERMII NO.		DATE ISSUED	PARISH Uintah	Utah
ATE SPUDDED	16. DATE T.D. REA	CHED   17. DATE CO	MPL. (Ready t	o prod.)   1	8. ELEVATIONS (DF,		19. ELEV. CASINGHEAD
3()~(j4)	9-16-64	1	-10-64	· /   1	8. ELEVATIONS (DF, 5176°	REB, RI, GR, EIC.)	5166'
OTAL DEPTH, MD		BACK T.D., MD & TVD	22. IF MUL	TIPLE COMPI	,   23. INTERV	ALS ROTARY TOOLS	
59221		58971	ноw м	IANY*	DRILLE	D BY 0 - 5922	
	EVAL(S), OF THIS CO	OMPLETION—TOP, BO	TTOM, NAME (	MD AND TVD)	*		25. WAS DIRECTIONAL
Jasal Gr <b>ec</b>	n River G S	and 5845° to	o 5876¹ ∨				SURVEY MADE
							No
ES, MICTO	ND OTHER LOGS RU	N				2	7. WAS WELL CORED YES
		CASING	RECORD (Rep	ort all string	gs set in well)	<u></u>	····
CASING SIZE	WEIGHT, LB./FT	C. DEPTH SET (	мр) но	LE SIZE	CEMEN	NTING RECORD	AMOUNT PULLED
·5/8" 00	24#	1971	13-	3/4"	150 sx, 2	% CaCl <sub>2.</sub> 3% No	aC I -
1/2" 00	14#	59221	7-	7/8"	150 sx		•
	<u> </u>		<u> </u>		<u> </u>		
		INER RECORD		1	30.	TUBING RECOR	
SIZE	TOP (MD)	BOTTOM (MD) SAC	CKS CEMENT*	SCREEN (1	MD) SIZE	DEPTH SET (MD)	PACKER SET (MD)
me							
PERFORATION REC	ORD (Interval, size	and number)		32.	ACID SHOT F	RACTURE, CEMENT	SOUEEZE ETC
3 10 <sup>2</sup> min C			40		TERVAL (MD)	AMOUNT AND KIND	
302" to 58	1/2° With 2	jets per fo	ot		NONE		
		•		<del></del>			
				DUCTION			
FIRST PRODUCTI		TION METHOD (Flow				) WELL ST shut-i	
<b>)- (()-</b> (;4 of test	Pun	· · · · · · · · · · · · · · · · · · ·	6" SPH, 2				Producing
	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
ک کان کا TUBING PRESS.	CASING PRESSURE	CALCULATED	OH PRY	167	*	0	* (0000)
. 10DING FRESS.	CADING FRESSURE	24-HOUR RATE	OIL-BBL.	GAS-	. 1	1	IL GRAVITY-API (CORR.)
ISPOSITION OF G	AS (Sold, used for fi	uel, vented, etc.)	167	-1	**	O TEST WITNESSE	en BY
old, used	for fuel						Phillips
	IES, Micro	log (2 eacl	1.				
hereby certify	OMETHA (OSegoing	and attached inform		olete and cor	rect as determined	from all available reco	ords
SIGNED	ESTER LeFAV	y ()	Δ	rea Pro	duction Mana	ano r	November 18,
עשווטאי	-01/1	~~!\	TITLE			DATE _	

# INSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

| It here are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to be or both, pursuant to applicable Federal and/or State laws and regulations.

or Federal office for specific instructions.

lems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional at a pertinent to such interval.

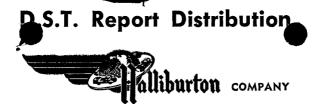
Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) | tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Σζ.	TOP	H TRUE VERT. DEPTH	22.5			
GEOLOGIC MARKERS		MEAS. DEPTH	6r 5034° 5692° 5845°			
38. GEOLO	4567.2	NAME	Basal Green Riv F-2 Sand G Sand			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		minutes, 11 MCFD. Recovered 4132' gas cut salt water. Initial shut in 1927 psi 30 minutes. Flow pressure 688-1851 psi. Final shut in 1927 psi 60 minutes.	Drill Stem Test No. 2, 4751' to 4781'. Open I hour, no gas to surface. Recovered 644' slightly muddy salt water. Initial shut in 2025 psi, 30 minutes. Flow pressure 112-299 psi. Final shut in 2007 psi 60 minutes.	Recovered 56' shale, sand and limestone.	NOV 2 3 1934
OSITY AND CONTENT. ISED, TIME TOOL OPE	BOTTOM	46 40 4560	ed 4132° ga	1 to 4781° ddy salt wa 2-299 psi.		\$\tau_{\text{\tin}}\text{\tin}\text{\te}\tint{\text{\tin}}\tint{\text{\text{\text{\text{\text{\text{\tin}\text{\text{\text{\text{\text{\text{\ti}\tint{\text{\text{\text{\texi}\tint{\text{\texi}\text{\text{\ti}\text{\text{\text{\text{\text{\texi}\text{\text{\texit{\text{\ti}\tinttitt{\texi}\tint{\text{\texi}\text{\texi}\text{\tex
TESTED, CUSHION L	TOP	No 1 LEG	D. Recover utes. Flor	No. 2, 475 slightly mu pressure li	0' to 5886'	
SHOW ALL IMPOR DEPTH INTERVAL	FORMATION	Brill Stan Test No 1 LEGGS to LEGGS	minutes, 11 MCF 1927 psi 30 min minutes.	Drill Stem Test Recovered 644 <sup>1</sup> minutes. Flow	Core No. 1, 5830' to 5886'.	

# UTAH DIVISION OF OIL, GAS AND MINING CASING-BRADENHEAD TEST

OPERATOR:	G	ULF OIL C	ORPORAT	TION		
FIELD: WON	SITS VA	LLEY		LEASE:		
WELL #UN-	FED #33			SEC •1	TOWNSHIP 8S R	ANGE 21E
STATE FED. FE	E DEPI	TH	TYP	PE WELL	MAX. INJ. P	RESS.
TEST DATE			W911	has trag	penaly Means some	ſ
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE						
INTERMEDIATE					/N	
PRODUCTION					1	
TUBING				-		<u> </u>
•				PRESSURE		
CASING STRING	SIZE	SET AT	CMT	READINGS	REMARKS	FUTURE
SURFACE					de la companya de la	
INTERMEDIATE						
PRODUCTION						
TUBING			_			
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE						
INTERMEDIATE						
PRODUCTION						
TUBING						



FORM 1509R1

CULF OIL PORP  Company Name Lease Owner	
Company Name Lease Owner	
Requested Distribution of Completed D.S.T. Report Folder for Ticket No. <u>1379965</u>	r
(This Order Must Be Filled Out and Signed By Company Representative,	)
Company Gulf Oil Corp. Orig. Chart	
P.O. BOX STREET & NO. P.O. BOX 1971 BUILDING	_
& Reports STATE CASPER WYOMING 8260	0
Company Gulf Oil CORP	
ATT. MR. MARION SMITH	
STREET & NO. 600 OKIN, Martgage Bloke	7
Reports STATE ORIA, CITY & OKIA, 7810	ر ص
Company Gulf Oil Corp	_
ATT.  P.O. BOX STREET & NO. PO. BOX 591  BUILDING	
Reports STATE VERNAL, Utah	_
Company	
ATT.  P.O. BOX STREET & NO. BUILDING  CITY STATE	
Company	
ATT.  P.O. BOX STREET & NO. BUILDING  CITY Reports STATE	_
Company	
ATT.  P.O. BOX  STREET & NO.  BUILDING	_
Reports STATE	
Fulf Oil Conf	
SIGNED Owner - Operator - or His Agent  SIGNED A C A C A C A C A C A C A C A C A C A	ni
Send 1st, 2nd and 3rd Copy with Charts	

(Use Additional Sheets When Necessary)

<del></del>					<del></del>						
Flow Time	1 <b>st</b> 5	Min.	<b>2nd</b> 60	Min.	Date	9-9-64		Ticket Number	379965	S	Sec
Closed In	1st 30	Min.	2nd 6 0	Min.	Kind			Halliburton	·····		al Loca
Press. Time Pressure			Offic	:e	of Job	OPEN HOLE		District	ROCK SP	RINGS	ation Rng
Readings	Field		Correc	ted	Tester	R.W. COOP	FIR	Witness	REX PIC	KERING	
Depth Top Gauge	4492	Ft.	no	Blanked Off	Drilling Contractor	EXETER DR	ILLING C	CM PANY		LC	
BT. P.R.D. No.	1509		12	Hour Clock	Elevation			Top Packer 444	991		۳
Initial Hydro Mud Pressure	2156		21 73		Total Depth	4560°		Bottom Packer 45	04*		88
Initial Closed in Pres.	1927		1907		Interval Tested	4504" = 4	545°	Formation Tested	UINTAH		21E
Initial Flow Pres.	688		1 340 2 728		Casing or Hole Size	7 7/8"		Casing Top_ Perfs. Bot.			-
Final Flow Pres.	1851		390 2 1848		Surface Choke	7 * *		Bottom Choke	7/8"		-
Final Closed in Pres.	1927		1905		Size & Kind Drill Pipe	4 ½° FH	-	Drill Collars Above Tester		ENGTH 270°	
Final Hydro Mud Pressure	2099		2116		Mud Weight	9.2		Mud Viscosity	38	-	-
Depth Cen. Gauge		Ft.		Blanked Off	Temperature		°F Est.	Anchor Size & Length	ID	ζ .	Field Area
BT. P.R.D. No.				Hour Clock	Depths Mea. From	Kelly Bus		Depth of Tester Valve	4481	Ft.	- <del> </del>
Initial Hydro Mud Pres.					Cushion	none	Ft.	Depth Back Pres. Valve	none	Ft.	RED W
Initial Closed in Pres.					Recovered	4132	Feet of g	as cut sa	lt water.	Mea.	HS AW
Initial			1							From	
Flow Pres. Final			<u>2</u> I		Recovered		Feet of	·			
Flow Pres.			2		Recovered		Feet of			Tester	င္ပ
Final Closed in Pres.	***				Recovered		Feet of			Valve	County
Final Hydro Mud Pres.					Oil A.P.I. Gravity			Water Spec. Gravity			U
Depth Bot. Gauge	4556	Ft.	wes	Bianked Off	Gas Gravity			Surface Pressure		psi	HATNIU
BT. P.R.D. No.	218_		12	Hour Clock	Tool Opened	5:20 A.M	A.M. P.M.	Tool Closed	8:00 A.	A.M. 1. P.M.	
Initial Hydro Mud Pres.	2191		2207		Remarks T	colopened		minute fi			
Initial Closed in Pres.	1933		1939		a fair bl	<u>.</u>		or a 30 m			State
nitial Flow Pres.	766	1	430			pressure.		ed tool for			ř
Final Flow Pres.	1896	1 2	443			ow with a		,	ed tool fo		
Final Closed in Pres.	1933		1939			nal dosed			su too I T	<u>or a o</u> ∪	UTAH
Final Hydro Mud Pres.	2155		2151		<u> </u>	nar u osed	TIL DI GS	ou e			

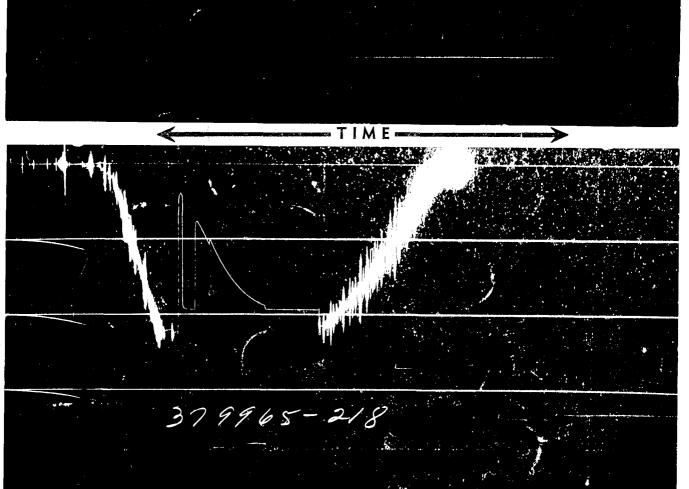
	Period PSIG Temp. Corr. 340	Time Defl.	Initial osed in Press			cond Period	Cl	Finel		
.000"	340	.000"	Log t+0	PSIG			Closed in Pressure			
•0028		000		PSIG Temp. Corr.	Time Deff.	PSIG Temp. Corr.	Time Defi.	Log t+0	PSIG Temp. Corr.	
	340	•000		390	.000	728	•000		1848	
<b>.</b> 0 <b>0</b> 56		.0093		1861	.126	1065	.0395		1901	
	3'44	.0186		1890	.252	1474	.0790		1903	
.0084	354	.0279		1897	<b>.</b> 3 78	1722	.1185		1903	
.0112	373	.0372		1901	.504	1848	.1580		1903	
.0140	390	.0465		1903			.1975		1905	
		.0558		1 <b>9</b> 05			• 2370		1905	
		.0651		1905			. 2765		1905	
		.0744		1905			•3160		1905	
		.0837		1907			<b>.</b> 3555		1905	
		.0930		1907			. 39 50		1905	
No.	218	Depti	n	4556 <b>'</b>	Clock	12	hour			
.000	430	.000	· · · · · · · · · · · · · · · · · · ·	443	•000	845	•000		1882	
.0048	415	.0097	···	1889	.1278	1083	.0399		1933	
.0096	402	.0194		1921	.2556	1190	•0798		1935	
.0144	404	.0291		1928	•38 3 4	1752	.1197		1935	
.0192	415	•0388		1932	.5110	1882	.1596		1935	
.0240	443	.0485		1935			.1995		1937	
		.0582		1937			.2394		1937	
		.0679		1937			.2793		1937	
		•0776		1937			.31 92		1937	
		.0873		1937			.3591		1939	
		<b>.0</b> 970		1939			.3990		1939	
	.000 .0048 .0096 .0144	.000 430 .0048 415 .0096 402 .0144 404 .0192 415 .0240 443	.0651 .0744 .0837 .0930 .0930 .000 .000 .0048 .415 .0097 .0096 .402 .0194 .0144 .404 .0291 .0192 .415 .0388 .0240 .443 .0485 .0582 .0679 .0776 .0873 .0970 .01etrval	.0651 .0744 .0837 .0930  No. 218 Depth .000 430 .000 .0048 415 .0097 .0096 402 .0194 .0144 404 .0291 .0192 415 .0388 .0240 443 .0485 .0582 .0679 .0776 .0873 .0970	.0651 1905 .0744 1905 .0837 1907 .0930 1907  No. 218 Depth 4556* .000 430 .000 443 .0048 415 .0097 1889 .0096 402 .0194 1921 .0144 404 .0291 1928 .0192 415 .0388 1932 .0240 443 .0485 1935 .0582 1937 .0679 1937 .0679 1937 .0873 1937 .0873 1939 .0970 1939	.0651 1905 .0744 1905 .0837 1907 .0930 1907  No. 218 Depth 4556' Clock .000 430 .000 443 .000 .0048 415 .0097 1889 .1278 .0096 402 .0194 1921 .2556 .0144 404 .0291 1928 .3834 .0192 415 .0388 1932 .5110 .0240 443 .0485 1935 .0582 1937 .0679 1937 .0776 1937 .0873 1937 .0873 1939 .0970 1939	.0651 1905	.0651	.0651 1905 .3160 .0744 1905 .3160 .0837 1907 .3555 .0930 1907 .3950  No. 218 Depth 4556' Clock 12 hour .000 430 .000 443 .000 845 .000 .0048 415 .0097 1889 .1278 1083 .0399 .0096 402 .0194 1921 .2556 1190 .0798 .0144 404 .0291 1928 .3834 1752 .1197 .0192 415 .0388 1932 .5110 1882 .1596 .0240 443 .0485 1935 .1995 .0582 1937 .2394 .0679 1937 .2394 .0776 1937 .2394 .0776 1937 .3390 .0873 1937 .3390	

## SPECIAL PRESSURE DATA

Flow Time	1st Min.	<b>2nd Min.</b> 60	Date	9-10-64		Ticket Number	379966	- S	Legal Sec
Closed In Press. Time	1st Min.	<b>2nd Min.</b> 60	Kind of Job	OPEN HOI	E	Halliburton District	ROCK SP		el Locat
Pressure Readings	Field	Office Corrected	Tester	MR. COOF	· · · · · · · · · · · · · · · · · · ·	Witness	MR. PIC		Rng.
Depth Top Gauge	4737 Fr.	NO Off	Drilling Contractor	EXETER I		COMPANY	IC		SEC
BT. P.R.D. No.	1509	Hour 12 Clock	Elevation	City		Top Packer	47461		С 1
Initial Hydro Mud Pressure	2308	2274	Total Depth	4781'		Bottom Packer	47511		88
Initial Closed in Pres.	2003	1990	Interval Tested	47511-47	'81 <b>'</b>	Formation Tested	GREEN R	IVER	
Initial Flow Pres.	- 1 95 2	107	Casing or Hole Size	7 7/8"		Casing Top Perfs. Bot.	***		21E
Final Flow Pres.	- 1 286 <b>2</b>		Surface Choke	J 41		Bottom Choke	7/8"		
Final Closed in Pres.	2003	1977	Size & Kind Drill Pipe	4½ F.H.		Drill Collars Above Tester	2 3/4":		
Final Hydro Mud Pressure	2289	2251	Mud Weight	9.0		Mud Viscosity	37		Fiek Area
Depth Cen. Gauge	· Ft.	Blanked Off	Temperature	128	°F Est.  °F Actual	Anchor Size ID & Length OD		30 <b>!</b>	Field Area
BT. P.R.D. No.		Hour Clock	Depths Mea. From	KELLY BU	SHINGS	Depth of Tester Valve	4728	Ft.	F-1
Initial Hydro Mud Pres.			Cushion	as as	Ft.	Depth Back Pres. Valve	<b>6</b> 200 .	Ft.	RED V
Initial Closed in Pres.			Recovered	580	Feet of	Gas cut sa	ltwater	Mea. F	WASH
Initial Flow Pres.	2	2	Recovered		Feet of			From Te	
Final Flow Pres.	2		Recovered		Feet of			Tester Valve	County
Final Closed in Pres.	٠.	<u>, , , , , , , , , , , , , , , , , , , </u>	Recovered		Feet of				
Final Hydro Mud Pres.			Oil A.P.I. Gravity	£.3		Water Spec. Gravity	<b>23</b>	•	UINTAH
Depth Bot. Gauge	4777 Ft.	Blanked YES Off	Gas Gravity	<b></b>		Surface Pressure			'AH
BT. P.R.D. No.	218	12 Clock	Tool Opened	1:25 PM	A.M. P.M.	Tool Closed	4:00 PM	A.M. P.M.	
Initial Hydro Mud Pres.	2302	2295	Remarks	Opened to	ol for 5	minute 1st	flow with	<u>n</u>	
Initial Closed in Pres.	2025	2004 67	a weak bl	ow. Close	ed tool	for 30 minu	te initia	1	State
Initial Flow Pres.	112 2	125	closed in	pressure.	. Reope	med tool fo	r 60 minu	te	_   
Final Flow Pres.	299 <b>2</b>		2nd flow	with weak	blow.	Closed tool	for 60		UTAH
Final Closed in Pres.	2007	1994	minute fi	nal closed	in pre	ssure.			
Final Hydro Mud Pres.	2284	2276						· ·	

Ga	uge No.	1509	Dept	h 4737	<u>'</u>	Clock	12 hou	Ticket Ir No.	379966	
		irst Period	Cie	Initial press	ure	Sec Flow	ond Period	CI	Final osed in Press	ure
	Time Defl.	PSIG Temp. Corr.	Time Defi.	Log t+0	PSIG Temp. Corr.	Time Defi. .000"	PSIG Temp. Corr.	Time Defi. .000"	Log t+0	PSIG Temp. Corr.
Po	.000	57	•000		63	.000	107	.000	:	283
Pı	.024	63	.0206		1855	.102	187	.0387		1874
P <sub>2</sub>	CLOCK S	TOPPED	.0412		1935	. 204	220	.0774		1926
P <sub>3</sub>	DURING	FIRST	.0618		1960	.306	254	.1161		1945
P <sub>4</sub>	FLOW PE	RIOD	.0824		1971	.408	283	.1548	·	1954
P <sub>5</sub>			.1030		1977			.1935		1%2
P <sub>6</sub>			.1236		1983			.2322		1966
P <sub>7</sub>			.1442		1985		<u> </u>	.2709		1971
P <sub>8</sub>			.1648		1987	<u>`</u>		<b>.</b> 30 96		1973
P <sub>9</sub>			.1854		1989			•3483		1975
P10			.2060		1990			.3870		1977
Gau	ge No.	218	Depti	4777		Clock	12	hour		
Po	.000	67	.000		95	•000	125	.000		297
Pı	.0066	60	.0202		1732	.1023	200	.0404		1555
P <sub>2</sub>	.0132	69	•0/†0/1	·	1919	.2046	230	.0808		1824
P <sub>3</sub>	.0198	79	.0606		1954	•3069	265	.1212		1922
P4	.0264	88	.0808		1972	.4090	297	.1616		1957
P <sub>5</sub>	.0330	95	.1010		1983			.2020		1972
		1	7070		1989			.2424		1982
,			.1212		1		£1			
P <sub>6</sub>			.1212		1993			.2828		1985
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P6 P7 P8 P9	g Interval		.1414 .1616	3	1996		-5	.3232	6	1991

# SPECIAL PRESSURE DATA



379965

# CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW \* \* \* \* \* \*

Operator: <u>x</u>	Dulf	Well No.	Ubnos TV	alys Vn	N#32	
County: Val	M T 85 R 211	_		43-04	17-15461	
New Well	Conversion Disposal W	ell E	nhanced R	ecovery	Well X	
				YES	NO	
UIC For	rms Completed					
	ncluding Surface Owners, Lowells of available record	easeholde	rs,	<u></u>		
Schema	tic Diagram					
Fractu	re Information		·	1		
Pressu	re and Rate Control					
Adequat	te Geologic Information					
Fluid	Source		1	heem	1	
Analysi	is of Injection Fluid	Yes	∠ No	T	DS 2 <u>7,49027</u>	2
	is of Water in Formation e injected into	Yes	No No	Т	DS 2 7, 490 24	' ć
Known l	USDW in area	Uni	terl	Depth	2300	
Number	of wells in area of review	w <u>5</u>	_ Prod.	_2_ P	&A	
			Water	/ I	nj. <u>Z</u>	
Aquife	r Exemption	Yes	NA			
Mechan:	ical Integrity Test	Yes	No	~		
Comments:	TOC 5/74 BOG	592	2			
	<u>'</u>	·				
				•		

Reviewed by:

Expendit 17,575000 3,447200 Comphany Engineering 15,300 9/29/83 Complains Engineering Malsoo.00 6,075 7/22/ 15,713 2,275-00 Constance Engineering 58/6 July 1, 1983 - June 30,1984 -(Révenue) Refund of fine fontundence - 3, 975.45 Bigning Balance. Less expenention 91,007:60 adj less Refundof Pines 3, 975,45 Balance Forward. \$69, 457.15

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# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

November 19, 1964

P. O. Box 1971 Casper, Wyo. 82602

United States Goological Survey (2) 8416 Federal Bullding 125 South State Street Salt Lake City, Utah 84111

Utah 011 & Gas Conservation Commission (2) \( \)
348 East South Temple - Suite 301
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 33 NE SV Section 1-85-21E Uintah County, Utah

### Contiemen:

We desire to keep all information confidential on the abovesubject well.

Very truly yours,

Original Signed By
LESTER LeFAVOUR
Lester LeFavour

MJC:sjn



# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour

AREA PRODUCTION MANAGER
B. W. Miller

AREA EXPLORATION MANAGER

November 19, 1964

P. O. Box 1971 Casper, Wyo. 82602

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Utah 011 & Gas Conservation Commission (2) 348 East South Temple - Suite 301 Sait Lake City, Utah

> No: Wensits Valley Unit-Federal No. 33 MK SV Section 1-85-21K Uintah County, Utah

### Cent leman:

We desire to keep all information confidential on the abovesubject well.

Yery truly yours,

Original Signed By LESTER LeFAVOUR

Microla







# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

### REPORT OF WATER ENCOUNTERED DURING DRILLING

		_			asper, Wyoming 82602
0pe	rator_	Gulf Oil	Corporation	Address P. O. Box 1971/ 1010 Patterson Bu	
Con	tracto	Exeter Dr	illing Co.	Address Denver, Colorado	•
Loc	ation_	ne & Sw	_½ Sec1	T. 88 XXX R. 21 E Uintah	County, Utah
Wat	er Sand	ls:			
		<u>Depth</u>		Volume	Quality
	From	Т	?o	Flow Rate or Head	Fresh or Salty
1	4751	47	81	Recovered 644 feet on DST #2	Salty
2	4504	45	60	Recovered 4132 feet on DST #1	Salty
3		,			
4					
5					
				(Continued on rever	se side if necessary)
For	mation	Tops:			

### Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

May 13, 1965

Gulf Oil Corporation P. O. Box 1971 Casper, Wyoming 82602

Attention: Mr. Lester LeFavour, Area Production Manager

Re: Well No. Wonsits Valley Unit Fed. #33 Sec. 1, T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Upon releasing the above mentioned well information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure - Forms

Form 9-331 (May 1963)	TED STA		SUBMIT IN TO CATE* (Other instruction on re-	Form approv Budget Bure	red. au No. 42–R1424.
	DEPARTMENT OF TH		verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL S	SURVEY		N-0205	
(Do not	SUNDRY NOTICES AND R use this form for proposals to drill or to d Use "APPLICATION FOR PERMIT	EPORTS ON eepen or plug back t r—" for such propose	WELLS o a different reservoir.	8 IF INDIAN ALLOTTE	E OR TRIBE NAME
OIL WELL	GAS WELL OTHER			JONE 13	
2. NAME OF OPI	BRATOR F Oll Corporation			S. PARK OR LEASE NA	ME Bliey Unit
3. ADDRESS OF	D. Box 1971, Caspor, Wyami			B. WELL NO.	
4. LOCATION OF See also spa At surface	well (Report location clearly and in accord ce 17 below.)	lance with any State	requirements.*	Wors to-M	onsits Valle
1911	D' MSL, 2292' EVA. (NE SV)		1. No. 8	11. SEC., T., R., M., OR SURVEY OR ARE	
14, PERMIT NO.	15. SISVATIONS (	how whether DP, 167, (	* <b>(*)</b>	118. COURTE ÀS EARIS	
		5176' KB		Winteh	Utah
16.	Check Appropriate Box T			Wher Data	
TEST WATE	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPATRING	
FRACTURE 1	TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING (	
SHOOT OR A	ACIDIZB ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	CNT*
REPAIR WEI	CHANGE PLANS		(Other)		·
(Other)				of multiple completion letion Report and Log for	
17. DESCRIBE PRO	OPOSED OR COMPLETED OPERATIONS (Clearly st	ate all pertinent det	ails, and give pertinent dates,	including estimated da	te of starting any

scribe Proposed of Conference of the Conference

then completed, casing was perferated 5862' to 5872' (G Band) with 2 jets per foot but well was neither fracture treated nor acidized.

Production of oil has declined from 167 barrels per day shen smill sens completed 10-10-66 to approximately 40 berrels per day.

We now propose to fracture treat these perforations.

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I hereby certify that the foregoing is true and correct	<u>.</u>		<del></del>		<del>41.13.3</del>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	State
I hereby certify that the loregoing is true and correc					376	) ii	
SIGNED Original Signed Dy	MINT IN	Area Pro	duct lan	Meneo		A PRINTE	2-21-65
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Form 9-331 (May 1963)

16.

# DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN T

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

# 8. IF INDIAN, ALLOTTEE OR TRIBE NAME

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Ose AFFINORITON FOR Extension for such proposate.	
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Gulf Oil Corporation	Wonsits Valley Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1971, Casper, Wyoming 82602	33
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT  Wonsits-Wonsits Valle
1910' MSL, 2292' EWL (NE SW)	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	1-85-21E SLBEM
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
61761 KB	Wintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF	INTENTION TO:	1	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date or scarting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones nent to this work.)\*

When completed, casing was perforated 5862' to 5872' (G Sand) with 2 jets per foot but well was neither fracture treated nor acidizad.

Production of oil has declined from 167 berrals per day when small completed 10-10-64 to approximately 40 barrels per day.

We now propose to fracture treat these perforations.

18. I hereby certify that the foregoing is true and correct		
Original Signed By LESTER LAFAVOUR	TITLE Area Production M	anager DATE12-21-65
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF ATTROVAL, IF ANY		

GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use tals from for proposal to delil or to deepen or Plage back to a different properties.  OIL WALL WILL OTHER  NAME OF OFFICIATION OF MALE CARRY MARKET CONTROL OF THE PROPERTY OF THE BOOK CARRY AND STATE VALUE OF THE PROPERTY OF THE BOOK CARRY AND STATE VALUE OF THE PROPERTY OF THE BOOK CARRY AND STATE VALUE OF THE PROPERTY OF THE BOOK CARRY AND STATE VALUE OF THE PROPERTY OF THE BOOK CARRY AND STATE VALUE OF THE PROPERTY OF THE BOOK CARRY AND STATE VALUE OF THE BOOK CARRY AND STA	(May 1965) (Other instruc	ICATE* Form approved. Budget Bureau No. 42I
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ONLY WALL OF OIL COMPORTION  Guilf Oil Corporation  ADDITION STATE ON LAND BANK Welley United Control of Contr	Use "APPLICATION FOR PERMIT—" for such proposals.)	
WALL OF OFF CONTROLS  AND 1971. Casper, Myoning 82602  DOCATOR OF WILL (Report location clearly and in accordance with any State requirements.  At surface 21 biolocy.  1910' NSL, 2292' EM. (ME SW)  16. Marketonic (Show whether of, Rr. Us. etc.)  17. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  SUBSQUERY STRONG TO BEARING WILL (RESW)  16. Marketonic To:  WATER SHUT-OFF  PRACTORS TREAT  SHOOT OR ACIDIER  ROOT OR ACIDIER  ROOT OR ACIDIER  ROOT OR ACIDIER  ROOT OR ACIDIER  ROAT WHILL  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  THE WATER SHUT-OFF  PRACTORS TREATMENT  ANABOUS*  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  THE CHANGE PLANS  (Other)  THE CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  THE CHANGE PLANS  (Other)  THE CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  THE CHANGE PLANS  (Other)  THE CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  THE CHANGE	1. Off. CD. GAS. CD	7. UNIT AGREEMENT NAME
Gulf Oil Corporation  Addition of Cemarca  P. O. Now 1971. Casper, Woming 82602  1. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*  See also pages of T below.)  At surface  1910' MSL, 2292' EM. (ME SW)  15. DEFERENCE OF PARTY ON MALER CASING  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THEN WATER SHUT-OFF FRACTORS TRANK  SHOOT OR ACIDER  REPAIR WELL  CHANGE FLANS  CHANGE FLANS  CHANGE FLANS  CONTROL AND TOOK CASING  REPAIR WELL  CHANGE FLANS  CONTROL AND TOOK Standard of Security state all pertinent details, and two pertinents details, and two pertinent	WELL WELL OTHER	
P. Saw 1971. Caspor. Wyoning 82602  1. Increased or well. (Empt location clearly and in accordance with any State requirements.*  1910' MSL, 2292' EM. (ME SW)  1910' MSL, 2292' EM. (ME SW)  1. PREMIT NO.  10. MERITANN (Show whether SP, FP, CR, etc.)  11. SEC. 721 ELSAW  12. COUNT ON FARINK 20. SLEAM  13. COUNT ON FARINK 20. SLEAM  14. PREMIT NO.  15. MERITANN (Show whether SP, FP, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Darta  NOTICE OF INTERVION TO:  THEN WARER SHUT-OFF FRACTURE TREATMENT MILL CASHOO  REPORT OF ARISING WELL  ALFERDAN CASHOO  (Other)  15. DESCARRE PROPOSED OR COUNT-EXED OFBEATUNG (Clearly state all pertinent details, and give pertinent dates, included and sones less to this work).  Pulled tubing. Fracture treated G Sand perforations (5862' to 5872') with 611 barrels oil and 11,495' beads. Sumbhed 30 barrels oil, 270 barrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular casent in 2 stages. Drilled commit and tabled squeezes, held OK, Sueb tested G Sand perforations, Sumbhed 6 berrels oil and 230 barrels water in 10 hours. Squeezed perforations Scale to 5872' with 100 sacks in 10 stages. Brilled out casent and tested squeezes, held OK, Sueb tested G Sand perforations, Sumbhed 6 berrels oil and 230 barrels water in 10 hours. Squeezed perforations S62' to 5872' with 100 sacks in 10 stages. Brilled out casent and tested squeezes, held OK, Perforated G Sand at 5866' with tandem 4-way realising the squeezes, held OK, Perforated G Sand at 5866' with tandem 4-way realising the Sumbhed OF Sand Account and tested squeezes, held OK, Perforated G Sand at 5866' with tandem 4-way realising the Sumbhed OK, Sumbhed Sand OK, Sumbhe		
Description of water frequency and in accordance with any State requirements.  See this space IT below.  1910' MSL, 2292' EML (ME SW)  1910' MSL, 2292' EML (ME SW)  1. SERVATIONS (Show whether Dr. RT. CR. cla.)  1. SERVATION (Show whether Dr. RT. CR. c		9. WELL NO.
10. Fill And Pool, OR Willock Ask Pool, OR Willock Ask Pool of the	P. O. Box 1971, Casper, Wyoming 82602	
1910' NSL, 2292' EW. (ME SW)  1. SEC. T. A. C. OS REE AND  1. SEC. T. A. C	<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</li> </ol>	
16. Biswations (Show whether Dr. Hr. Os. etc.)  17. COUNTY OR PARISH  18. BISWATIONS (Show whether Dr. Hr. Os. etc.)  19. COUNTY OR PARISH  10. STARS  11. STARS  11. STARS  11. STARS  12. COUNTY OR PARISH  13. STARS  14. STARS  15. STARS  15. COUNTY OR PARISH  16. STARS SHOT-OFF  POLI OR ALTER CASING  PARCTURE THRATEEN  MULTIPLE COMPLETE  PRACTURE THRATEEN  SHOUT-OFF  PRACTURE THRATEEN  ALTERING CARING  ADANDONMENT*  Completion or Recompletion completion on Most  Completion or Recompletion from the form.)  To DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of startin proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones neat to this work.)  Pulled tubing. Fracture treated G Send perforations (5862' to 5872') with 611 barrels oil and 11,465# beads. Sumbbed 30 barrels oil, 270 barrels water in 10 hours. Perforated 5300' with 4 holes and squaezaed with 50 sacks regular cament in 2 stages. Drilled cament and tabled squaezae, held OK, Sueb tested G Sand perforations. Sumbbed 6 barrels oil and 296 barrels water in 10 hours. Squaezaed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled out cament and tasted squaezae, held OK, Perforated G Sand at 5866' with tandem 4-way radial jet. Sushbad dry, no fillup in 2 hours. Acidized with 250 galions 7-1/2X HCA. Sushbad dry, no fillup in 2 hours. Acidized with 250 galions 7-1/2X HCA. Sushbad dry, Original Signed By  8. I hereby certify that the foregoing is true and correct  Original Signed By		Monal ta-Vons I ta Va
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHORT OF ACTURE TREAT  REPAIR WELL  CHANGE PLANS  (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent standard and or starting nent to this work.)*  Pulled tubing. Fracture treated G Send perforations (5862' to 5872') with 501 sacks regular cament in 2 stages. Drilled cament and tested squeeze, held OK. Sends tested G Sand perforations. Shuebbed 6 berrels oil and 50 berrels unter in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled cut cament and tested squeeze, held OK. Sends tested G Sand perforations. Shuebbed 6 berrels oil and 50 berrels unter in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled cut cament and tested squeeze, held OK. Perforated G Sand at 5866' with tandem 4-way radial jet. Subbed diy. no fillup in 2 hours. Acidized with 250 galions 7-1/2% MCA. Subbed 432 berrels water, no oil, in 18 hours. Shut well in 1-18-66. Standing.	1910' HSL, 2292' EWL (ME SW)	SURVEY OR AREA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHORT OF ACTURE TREAT  REPAIR WELL  CHANGE PLANS  (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent standard and or starting nent to this work.)*  Pulled tubing. Fracture treated G Send perforations (5862' to 5872') with 501 sacks regular cament in 2 stages. Drilled cament and tested squeeze, held OK. Sends tested G Sand perforations. Shuebbed 6 berrels oil and 50 berrels unter in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled cut cament and tested squeeze, held OK. Sends tested G Sand perforations. Shuebbed 6 berrels oil and 50 berrels unter in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled cut cament and tested squeeze, held OK. Perforated G Sand at 5866' with tandem 4-way radial jet. Subbed diy. no fillup in 2 hours. Acidized with 250 galions 7-1/2% MCA. Subbed 432 berrels water, no oil, in 18 hours. Shut well in 1-18-66. Standing.		1-85-21E SLBAN
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVION TO:  TERT WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTURE TREAT SHOOT OR ACTURE TREAT SHOOT OR ACTURE TREAT REPAR WELL CHANGE PLANS (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and ever pertine feets, including settinated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones nent to this work.)*  Pulled tubing. Fracture treated G Send perforations (5862' to 5872') with 611 berrels oil and 11,445% beads. Suebbed 30 berrels oil, 270 berrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular cament in 2 stages. Drilled cament and tested squeezes, held OK. Sueb tested G Send perforations. Suebbed 6 berrels oil and 230 berrels water in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled out cament and tested squeezes, held OK. Perforated G Send at 5866' with tandem 4-way radial jet. Suebbed 47, no fillup in 2 hours. Acidized with 250 galions 7-1/2% NCA. Suebbed 4732 berrels water, no oil, in 18 hours. Shut well in 1-18-66. Standing.	14. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TERAT SHOOT OR ACTURE TERAT SHOOT OR ACTURE TERAT SHOOT OR ACTURE TERAT REPARE WALL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, end give pertinent data, end from the completion of Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical duding estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical duding estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical duding estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical duding estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical duding estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and give pertinent details, and give pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and give pertinent details, a	5176° KB	Winteh Utah
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIER REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones nent to this work.)*  Pulled tubing. Fracture treated G Send perforations (5862' to 5872') with 611 berrels oil and 11,4456' beads. Suebbed 30 berrels eil. 270 berrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular cament in 2 stages. Drilled cament and tested squeeze, held OK. Sueb tested G Send perforations. Swebbed 6 berrels oil and 230 berrels water in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled out cament and tested squeeze, held OK. Perforated G Send at 5866' with tenden 4-way radial jet. Suebbed dry, no fillup in 2 hours. Acidized with 250 gallons 7-1/23 MCA. Suebbed 432 berrels water, no oil, in 18 hours. Shut well in 1-18-56. Standing.	Check Appropriate Box To Indicate Nature of Notice, Report	t, or Other Data
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin nent to this work.)*  Pulled tubing. Fracture treated G Sand perforations (5862' to 5872') with 611 barrels oil and 11,445# beads. Suebbed 30 barrels oil, 270 barrels water in 10 hours. Perforated 5830' with 4 holes and squaezad with 50 sacks regular cement in 2 stages. Drilled cament and tested squaeza, held OK. Sueb tested G Sand perforations. Suebbed 6 berrels oil and 200 barrels water in 10 hours. Squaezad perforations. Sababed 6 berrels oil and 200 barrels water in 10 hours. Squaezad perforations. Sababed 6 berrels oil and 200 barrels water in 10 hours. Acidized with 250 gellons 7-1/2X MCA. Sambbed 47y. no fillup in 2 hours. Acidized with 250 gellons 7-1/2X MCA. Sambbed 432 barrels water, no oil, in 18 hours. Shut well in 1-18-56. Standing.	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
SHOOT OR ACIDIZE  REPAIR WELL  (Other)  Others: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.  The Description of Recompletion Report and Log form.  Pulled tubing. Fracture treated G Sand perforations and measured and true vertical depths for all markers and zones nent to this work.)*  Pulled tubing. Fracture treated G Sand perforations (5862' to 5872') with 611 barrels oil and 11,455 beads. Sumbbed 30 barrels oil, 270 barrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular cement in 2 stages. Drilled cament and tested squeeze, held OK. Sumb tested G Sand perforations. Sumbbed 6 berrels oil and 290 barrels water in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Brilled out cament and tested squeeze, held OK. Perforated G Sand at 5866' with tenden 4-way radial jet. Sumbbed 472 hereis water, no oil, in 18 hours. Shut well in 1-18-66. Standing.  8. I hereby certify that the foregoing is true and correct Original Signed By	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
REPAIR WELL  (Other)  (Other)  (Other)  (Other)  (Note: Report results of multiple completion on Well  (Other)  (Note: Report results of multiple completion on Well  (Completion of Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones this work.)  Pulled tubling. Fracture treated G Sand perforations (5862' to 5872') with fill barrels oil and 11,465' beads. Suebbed 30 barrels eil, 270 barrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular cament in 2 stages. Drilled cament and tasted squeeze, held OK. Sueb tested G Sand perforations. Suebbed 6 barrels oil and 290 barrels water in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Brilled out cament and tested squeeze, held OK. Perforated G Sand at 5866' with tenden 4-way redial jet. Suebbed dry, no fillup in 2 hours. Acidized with 250 gallons 7-1/2% NCA. Suebbed 432 barrels water, no oil, in 18 hours. Shut well in 1-18-66. Standing.	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMEN	T ALTERING CASING
(Other)  (Ot	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZ	ING ABANDONMENT*
T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones nent to this work.)*  Pulled tubing. Fracture treated G Sand perforations (5862' to 5872') with fill barrels oil and 11,465' beads. Suebbed 36 barrels oil, 270 barrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular cament in 2 stages. Drilled cament and tested squeeze, held OK. Sueb tested G Sand perforations. Suebbed 6 barrels oil and 290 barrels water in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled out cament and tested squeeze, held OK, Perforated G Sand at 5866' with tanden 4-way radial jet. Suebbed dy, no fillup in 2 hours. Acidized with 250 gallons 7-1/2% NCA. Suebbed 432 barrels water, no oil, in 18 hours. Shut well in 1-18-56. Standing.  8. I hereby certify that the foregoing is true and correct Original Signed By		results of Scilitals attraction on Well
Pulled tubing. Practure treated G Sand perforations (5862' to 5872') with 611 berrels oil and 11,445# beads. Sumbbed 30 berrels oil, 270 berrels water in 10 hours. Perforated 5830' with 4 holes and squeezed with 50 sacks regular cament in 2 stages. Drilled cament and tested squeeze, held OK. Sumb tested G Sand perforations. Sumbbed 6 berrels oil and 200 berrels water in 10 hours. Squeezed perforations 5862' to 5872' with 100 sacks in 10 stages. Drilled out cament and tested squeeze, held OK. Perforated G Sand at 5866' with tenden 4-way radial jet. Sumbbed dry, no fillup in 2 hours. Acidized with 250 galions 7-1/2% NCA. Sumbbed 432 berrels water, no oil, in 18 hours. Shut well in 1-18-66. Standing.	(Other) Completion or	Recompletion Report and Log form.)
8. I hereby certify that the foregoing is true and correct Original Signed By SIGNED LESTER LEFAVOUR TITLE Area Production Manager DATE 1-21-66	nent to this work.) *	
8. I hereby certify that the foresping is true and correct Original Signed By SIGNED LESTER Lef AVOUR TITLE Area Production Manager DATE 1-21-66	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Swebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sweb tested G Sand perforations. Swebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tendem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
8. I hereby certify that the foregoing is true and correct Original Signed By SIGNED LESTER LEFAVOUR TITLE Area Production Manager DATE 1-21-66	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Suebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sueb tested G Sand perforations. Suebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tendem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
8. I hereby certify that the foregoing is true and correct Original Signed By  SIGNED LESTER LEFAVOUR  TITLE Area Production Manager DATE 1-21-66	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Suebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sueb tested G Sand perforations. Suebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tendem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
8. I hereby certify that the foregoing is true and correct Original Signed By  SIGNED LESTER LEFAVOUR  TITLE Area Production Manager DATE 1-21-66	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Swebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sweb tested G Sand perforations. Swebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tendem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
8. I hereby certify that the foregoing is true and correct Original Signed By  SIGNED LESTER LEFAVOUR TITLE Area Production Manager DATE 1-21-66	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Swebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sweb tested G Sand perforations. Swebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tendem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
8. I hereby certify that the foregoing is true and correct Original Signed By  SIGNED LESTER LEFAVOUR  TITLE Area Production Manager DATE 1=21=66	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Swebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sweb tested G Sand perforations. Swebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tandem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
DATE 167166	Pulled tubing. Fracture treated G Sand perforations () 611 berrels oil and 11,445# beads. Swebbed 30 berrels water in 10 hours. Perforated 5830' with 4 holes and sacks regular cement in 2 stages. Drilled cement and OK. Sweb tested G Sand perforations. Swebbed 6 berre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Brilled out cement and tested squeezed G Sand at 5866' with tendem 4-way radial jeto fillup in 2 hours. Acidized with 250 galians 7-1/2	5862' to 5872') with oil, 270 barrels squeezed with 50 tested squeeze, held is oil and 290' to 5872' with 100 seze, held OK, K. Sumbbed dry, K. McA. Sumbbed
	Pulled tubing. Fracture treated G Sand perforations () 611 barrels oil and 11,445# beads. Suebbed 30 barrels water in 10 hours. Perforated 5830° with 4 holes and sacks regular coment in 2 stages. Drilled coment and OK. Sueb tested G Sand perforations. Suebbed 6 barre barrels water in 10 hours. Squeezed perforations 5862 sacks in 10 stages. Drilled out coment and tested sque Perforated G Sand at 5866° with tendem 4-way radial je no fillup in 2 hours. Acidized with 250 galions 7-1/2. 432 barrels water, no oil, in 18 hours. Shut well in Original Signed By	5862' to 5872') with oil, 270 barrels aquesed with 50 tested squeeze, held is oil and 290 to 5872' with 100 teste, held dit.  5. Sumblied dity.  5. McA. Sumbled ing.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 (May 1963)

16.

# DEPARTMENT OF THE INTERIOR (Other interior verse side)

SUBMIT IN T ICATE\* instruc on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

**GEOLOGICAL SURVEY** 

•	8	IF	INDIAN.	ALLOTTI	CE OR	TRIBE	NAME	
1	-	-	_					_

(Do no	SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	U. IF INDIAN, ALLOTTED OR TABLE NAME
1.		7. UNIT AGREEMENT NAME
WELL	WELL OTHER CONVERT to Water Injection	Manufes Welley
2. NAME OF O	PERATOR	8. FARM OR LEASE NAME TO SEE
0u1/ 0	il Corporation	Veiley State-Fed. Unit
3. ADDRESS OF		9. WELL NO.
P. O.	Box 1971, Cooper, Wyoming	<b>35</b>
4. LOCATION O	OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	pace 17 below.)	Vancies-Manaita Valley
1910	, Mer o 3305, Ear (ME MV)	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
		1-86-212
14. PERMIT NO	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	\$176° 118	Vintah Stah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL. PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE ABANDON\* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

jestion in the F-2 (\$656'-\$710') and F-4 (\$750'-\$700') to half can in the procent injection pottern in th

> **CONSERVATION COMMISSION** Chief Petroleum Engineer

APPROVED BY UTAH OIL AND GAS

18. I hereby certify the district sold by	•		
SIGNED LESTER Les	TITLE Area Production Hanager		DATE 11-1-66
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY.	TITLE	<u> </u>	DATE

### Form 9-331 (May 1963)

# DEPARTMEN OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5.	LEASE DESIGNATION	AND	SERIAL	N
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SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
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	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	OIL GAS WELL OTHER CONVERT to Mater Injection	TENTE CORRESPONDENT HAME
2.	NAME OF OPERATOR Gulf Oil Corporation	8. EAST OR LEADS MAKE HONE I'S FALLE FOOL. Unit
3.	ADDRESS OF OPERATOR P. O. Best 1971, Catper, Wyoming	9 PALIL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT
	1910' MSL 4 2292' EVL (NE SV)	11. SEC. T., R., M., OR BLK, AND SURVEY OR AREA
		1-01-218
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	ent aspont of:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OF ACIDIZING	THE STATE OF THE S
	REPAIR WELL CHANGE PLANS (Other)	
	(Other) (Note: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form,)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was perfermed converting well #33 to Mater Injection Will:

Pulled rade and tubing, set wireline BF at 5825', Tosted to 20005, perforated 5002' - 5007' with 4 JMPF. Ann tubing with SV-0C Packer, set at \$796'. Saver perforations with 50 sacks Class A regular coment. Perforated F-4 Zone from 5750' - 5778' and 5786' - 5788' with 2 3079 Perforated F-2 Zone from 5696' - 5702' and 5786' - 5710' with 2 3079 Straddled F-4 Zone with packer and RBP and broke down with 250 millions 74% MA Straidled F-2 Zone and broke down with 250 gallons 75% MA Set down hole regulator for 800 MMO Into F-2 perferations Set down hele regulator for 1200 MAPS Into F-4 perferations

							9.00 100 100 100 100 100 100 100 100 100
						2005x	
	Original S	Signed By					
hereby certii	tester L	going is true and cor CFAVOUR	rect TITLE	Area Produc	tion Mone	907 DATI	F3-67

pervetion Commission (2)

Form 9-331 Dec. 1973

# A

# Form Approved. Budget Bureau No. 42-R1424

CEIVED UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0806
R 2 5 1985	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different ISIOINreservoir luse Form 9–331–C for such proposals.)	Wonsit Valley
AS & MINING	8. FARM OR LEASE NAME
1. Oil gas gas gas gather	Wonsits Valley Unit St/Fed  9. WELL NO. 14
2. NAME OF OPERATOR	#33
GULF OIL CORPORATION ATTN R.W.HUWALDT	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wonsits Valley
P 0 BOX 2619, CASPER, WY 82602 2619	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA & S JIE
AT SURFACE:	12. COUNTY OR PARISHI 13. STATE
AT TOP PROD. INTERVAL:	Uintah Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF. KDB. AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	•
CHANGE ZONES   ABANDON•	•
(other) Blanket Sundry	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
Per conversation between K. S. Aslesen	
27, 1985, Temporary lined work pits wil	l be used for all future
casing repair work.	
	•
Subsurface Safety Valve: Manu. and Type	Sat @
18. I hereby certify that the foregoing is true and correct	
ADEA FNOTNESS	APR 19 1985
	VAIE
J. R. BUCE this space for Federal or State office	e use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

# Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION UP

GAS & Miles Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,

L. G. Rader

KWR/mdb

**Attachments** 



	Lease Name	<u>Field</u>	Section	Township	Range	County	State
	Wonsits Valley Unit #15	Wonsits WV	12	8\$	21E	Uintah	UT
	Wonsits Valley Unit #16	Wonsits WV	15	8\$	21E	Uintah	UT
	Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
	Wonsits Valley Unit #18	Wonsits WV	14	8\$	21E	Uintah	UT
12	Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
715	Wonsits Valley Unit #2	Wonsits WV	8	8\$	22E	Uintah	UT
11	Wonsits Valley Unit #21	Wonsits WV	16	8\$	21E	Uintah	UT
1	Wonsits Valley Unit #22	Wonsits WV	18	85	22E	Uintah	UT
,	Wonsits Valley Unit #23	Wonsits WV	9	8\$	21E	Uintah	UT
	Wonsits Valley Unit #24	Wonsits WV	1	8\$	21E	Uintah	UT
	Wonsits Valley Unit #25	Wonsits WV	8	8\$	22E	Uintah	UT
	Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
	Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
	Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
	Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
	Wonsits Valley Unit #30	Wonsits WV	11	8\$	21E		UT
	Wonsits Valley Unit #31	Wonsits WV	14	85			UT
	Wonsits Valley Unit #32	Wonsits WV	16	8\$			UT
الا	Wonsits Valley Unit #33	Wonsits WV		88			UT
	Wonsits Valley Unit #34	Wonsits WV	11	8\$			UT
	Wonsits Valley Unit #35						ÜT
	Wonsits Valley Unit #36	Wonsits WV	10				UT
	Wonsits Valley Unit #37	Wonsits WV					UT
	Wonsits Valley Unit #39		11				UT
	Wonsits Valley Unit #4						UT
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06/27/85
leases gulf operated/file2

# STATES

SUBMIT IN TRIPLICA

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

It is proposed to plug and abandon WVFU #33 as follows:  1. MIRU. N/D tree. N/U BOPE and test. 2. Release packers at 5,730' and 5,670' and POOH with injection string. 3. Clean out to PBTD at 5,730'. 4. Set CICR at ±5,600'. Cement squeeze perfs at 5,696' to 5,788' (gross interval) with ±100 sx cement. Leave 60' cement on top of CICR. 5. Displace casing with 9.0 ppg mud. 6. Pressure test casing, isolate leaks and cement squeeze as needed. 7. Perforate 3,000'-3,002' with 2 SPP. Set CICR at ±2,900'. Cement squeeze perfs at 3,000'-3,002' with ±100 sx cement. Leave 60' cement on top of CICR. 8. Spot surface cement plug from 300' to surface. 9. Pressure test 8-5/8" x 5½" annulus to ±200 psi. If injection is established, cement with ±50 sx cement. If no injection is established, perform 1" job at ±100' and circ. cement to surface. 10. N/D BOPE. Cut off wellhead. Install regulation dry-hole marker. 11. R/D and release rig. Rehabilitate surface location. 12. Better the foregold is true and correct Signed Approved by a surface of Federal or State office use)  APPROVED BY APPROVED	Formerly 9-331) DE	PARTMENT OF THE I		e alde)		N AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (to not use this farm for prepagate to 6010 PREMETED for all persons of the proposate.)		BUREAU OF LAND MANA	GEMENT			
Serial   Content   Serial	SUNDRY (Do not use this form Use	' NOTICES AND REPORT FOR PROPERTY OF THE PROPE	ORTS ON WI or plug back to a c for such proposals.)	ELLS lifterent reservoir.	O. SE TRUIKE, ALLUTS	LE OR ININE MAME
*** AND OF OPERATORS CHOPTERS WATER INJECTOR OF STATES OF THE STATES OF						
P. O. Box 599, Denver, Colorado 80201  1. Datable of vote (Figure 1 below)  At white the color of the color of ceasify and in accordance with any State requirements.  At white the color of the color of ceasify and in accordance with any State requirements.  At white the color of the color o	WELL WELL WILL	OTHER Water Injector	<u> </u>			
P. O. Box 599, Denver, Colorado 80201  1. Sections of value (Report feedbase clearly and in accordance with any State requirements.*  At surface (1) below 1  1. 1,910' FSL, 2,292' FWL (NE,SW)  1. Sections of value (Report feedbase clearly and in accordance with any State requirements.*  1. 1,910' FSL, 2,292' FWL (NE,SW)  S. 1, T8S, R2IE  1. FEASITY ON STATE AND STATE CONFIDENCE (Show whether or, N, OK, etc.)  1. Section of value (Report feedbase clearly State of the Colorado of the Colorad	Chevron U.S.A. 1	inc.			1	
A contribution of the Library and in accordance with any State requirements.  A service 1 below.)  B below.  A service 1 below.)  B below.  B below.  Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data Notice of Intertion To:  That we are another or intertion To:  The area of the third of third of the third of the third of the third o	3. ADDRESS OF OPERATOR				9. WELL NO.	The state of the s
See that space 17 below.)  At suffice  1, 910' FSL, 2,292' FWL (NE,SW)    1.						
1. PERMIT NO.    18. REVATIONS (Show whether Dr. Nr. Ch. etc.)   S. 1, T8S, R21E     19.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or invention to:   Notice or invention to:   Subsequent agreement of Notice and invention to:	4. LOCATION OF WELL (Report See also space 17 below.)	location clearly and in accordance	with any State requ	irements.*		
S. 1, 785, R21E  14. PERMIT WAS.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFION TO:  **TEAT WATER RUDGER** **PARCEURE TRANSMENT** **RICHARD ON ALLERA CANNO** **PARCEURE TRANSMENT** **RICHARD						
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFIOR TO:  THAT WATER SHUT-OFF FRACTURE TREAT ARABBON*  WATER CLINIC ARABBON*  WATER SHUT-OFF FRACTURE TREAT ARABBON*  CHANGE FLANS  (Other)  The contribution of Recombilities on Wall Confidence of Activities on Wall Confidence of Malling Activities of Malling Confidence  The Office Assistant  ACCIPITED BYNTH'E STATE  ACCIPITED BYNTH'E STATE  ACCIPITED BYNTH'E STATE  TITLE  ACCIPITED BYNTH'E STATE  TITLE  ACCIPITED BYNTH'E STATE  TITLE  ACCIPITED BYNTH'E STATE  The Confidence of Malling Confidence of Malling Confidence of Malling Confidence C	1,910' FSL,	2,292' FWL (NE,SW)			SURVEY OR AR	R BLE. AND MA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Intention To:**  **TREE WATER SHUT OFF**  **PRACTURY TREAT**  **RICHORY TREAT*	14 PERMIT VO	15 ELEVATIONS (Show	whether DF RT CR. etc	,		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  **TRAIT WATER BRUTTOFT**  PAGE TRACTURE TREAT**  **MULTIPLE CONSIDER**  **ALTERIS CASING**  **ALTERIS CASI	14, PRESITE 59.		whether or, at, da, ed	., ,		
NOTICE OF INTERTION TO:    TEST WATER SHUT-OFF	16.		dicate Nature of	Notice Report of		Octair
**************************************		• •				
### PRACTURE TREATMENT ALTERING CARINC ABANDON'S ABANDON	TEST WESTED GRIUM AND	PULL OF FLACE CHAIN		LTER SHUT-OFF	DED11P1N0	WELL.
ABANDON ACIDIZED  ABANDON MENT:  (Other)  (Other Compiletion of Neverpletion on Weall Compiletion of Neverpletion on Weall Compiletion of Neverpletion on Weall Compiletion on Weall Co	<u> </u>				<del></del>	
CONDECTIONS CONTINUES OF CARSES CONTINUES CONTINUES CONTINUES OF PERSONS INTO STATE  CONTINUES OF CONTINUES O			! <del></del> }			
Tobserials Finders for Complete or Described of Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.)  It is proposed to plug and abandon WVFU #33 as follows:  1. MIRU. N/D tree. N/U BOPE and test. 2. Release packers at 5,730' and 5,670' and POOH with injection string. 3. Clean out to PBTD at 5,730'. 4. Set CICR at ±5,600'. Cement squeeze perfs at 5,696' to 5,788' (gross interval) with ±100 sx cement. Leave 60' cement on top of CICR. 5. Displace casing with 9.0 ppg mud. 6. Pressure test casing, isolate leaks and cement squeeze as needed. 7. Perforate 3,000'-3,002' with ±100 sx cement. Leave 60' cement on top of CICR. 8. Spot surface cement plug from 300' to surface. 9. Pressure test 8-5/8" x 5½" annulus to ±200 psi. If injection is established, cement with ±50 sx cement. If no injection is established, perform 1" job at ±100' and circ. cement to surface. 10. N/D BOPE. Cut off wellhead. Install regulation dry-hole marker. 3-B 1-B 1-E 1-E 1-B 1-E 1-E 1-B 1-E 1-B 1-E 1-B 1-E 1-B 1-E 1-B 1-E 1-B	_			ther)		
11. DESCRIPTE PROPOSED ON CONFESTION OF CRAFTICON. (Clearly state all pertinent details, and give pertinent dates. Including estimated date of starting acomproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.)*  It is proposed to plug and abandon WVFU #33 as follows:  1. MIRU. N/D tree. N/U BOPE and test. 2. Release packers at 5,730' and 5,670' and POOH with injection string. 3. Clean out to PBTD at 5,730'.  4. Set CICR at ±5,600'. Cement squeeze perfs at 5,696' to 5,788' (gross interval) with ±100 sx cement. Leave 60' cement on top of CICR.  5. Displace casing with 9.0 ppg mud.  6. Pressure test casing, isolate leaks and cement squeeze as needed.  7. Perforate 3,000'-3,002' with ±100 sx cement. Leave 60' cement on top of CICR.  8. Spot surface cement plug from 300' to surface.  9. Pressure test 8-5/8" x 5½" annulus to ±200 psi. If injection is established, cement with ±50 sx cement. If no injection is established, perform 1" job at ±100' and circ. cement to surface.  10. N/D BOPE. Cut off wellhead. Install regulation dry-hole marker.  11. R/D and release rig. Rehabilitate surface location.  12. PATES. September 2, 19  (This space for Federal or State office use)  APPROVED BY  APPROVED BY  APPROVED BY  TITLE OFFice Assistant  ACCEPTED BYSTH'S STATE	<u> </u>			(Nork: Report res	ults of multiple completio	n on Well
1. MIRU. N/D tree. N/U BOPE and test. 2. Release packers at 5,730' and 5,670' and POOH with injection string. 3. Clean out to PBTD at 5,730'. 4. Set CICR at ±5,600'. Cement squeeze perfs at 5,696' to 5,788' (gross interval) with ±100 sx cement. Leave 60' cement on top of CICR. 5. Displace casing with 9.0 ppg mud. 6. Pressure test casing, isolate leaks and cement squeeze as needed. 7. Perforate 3,000'-3,002' with 2 SPF. Set CICR at ±2,900'. Cement squeeze perfs at 3,000'-3,002' with ±100 sx cement. Leave 60' cement on top of CICR. 8. Spot surface cement plug from 300' to surface. 9. Pressure test 8-5/8" x 5½" annulus to ±200 psi. If injection is established, cement with ±50 sx cement. If no injection is established, perform 1" job at ±100' and circ. cement to surface. 10. N/D BOPE. Cut off wellhead. Install regulation dry-hole marker. 11. R/D and release rig. Rehabilitate surface location. 12. Intercept certify that the foregology is true and correct SIGNED This space for Federal or State office use)  APPROVED BY COMENTALISM OF APPROVALUE NAY.  TITLE Office Assistant  ACCEPTED BY*TH'E STATE	17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	LETED OPERATIONS (Clearly state a is directionally drilled, give subsu	ill pertinent details, urface locations and	and give pertipent da measured and true ve	ites, including estimated d rtical depths for all mark	late of starting any ers and zones perti-
SIGNED STATE Office Assistant DATE September 2, 19  (This space for Federal or State office use)  APPROVED BY	2. Release pack 3. Clean out to 4. Set CICR at with ±100 ss 5. Displace cas 6. Pressure tes 7. Perforate 3 at 3,000'-3 8. Spot surface 9. Pressure te cement with ±100' and cs 10. N/D BOPE. Co 11. R/D and release	kers at 5,730' and 5, o PBTD at 5,730'.  t ±5,600'. Cement of the content of the	,670' and POO squeeze perf cement on to d. eaks and ceme SPF. Set ement. Leave 00' to surface inulus to ±2 if no inject ce.	s at 5,696' op of CICR.  ent squeeze a CICR at ±2,9 e 60' cement oce.  00 psi. If ion is estableation dry-hological.	to 5,788' (gross s needed.  00'. Cement square on top of CICR.  injection is endished, perform	queeze perfs established,
APPROVED BY TITLEACCEPTED BY THE STATE	( keldet	ations	TLE Office A	Assistant	DATE Sept	ember 2, 1987
CONDITIONS OF APPROVAL IF ANY.	(This space for Federal or	State office use)				
CHARLESTING THE APPRICATE IN ANY	APPROVED BY	TI'	TLE	ACCE	PTED BAYNTHE	STATE
· · · · · · · · · · · · · · · · · · ·				OF	UTAH DIVISIO	ri OT
Federal approval of this action  OIL, GAS, AND MINING	reverse approval of the	s action		Oll	. GAS, AND MII	NING
*See Instructions on Reverse SideDATE. 9-13-87		nercing	5	C. LEATED	9-17-87	

\*See Instructions on Reverse SideDATE. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form.	3160	-5
Nove	mber	1983)
Form	erly	9 - 331)

# DEPARTMENT THE INTERIOR

4	SUBMIT	1N	TRIPL	ICATE*
	(Other i	ustr	uctions	25.
(∙	verse side	:)		

- Budget					
Expires	August	31,	1985	! .	

<ul> <li>Budget</li> <li>Expires</li> </ul>	Bureau l August			
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_	5.	LEASE	DESIGNATION	AND	NC
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	BUREAU OF LAND MANAGEMENT		U-0802	
(1	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or the transfer of the "Application for Permit" for the transfer of the transfer	W.		23105
OIL WELL	CAB WELL OTHER Plugged and Abancoled			ley Federal
	ron U.S.A. Inc.		WVFU	E
P.0	Box 599, Denver, CO 80201 MI GAS & MINING		9. WHEL NO.	
4. 1.0CAT See al At nu	ion or well (Report location clearly and in accordance with any State requirements. when so space 17 below.)		Wonsits Val	
1,9	0' FSL, 2292' FWL (NE, SW)		11. SEC., T., R., M., OR R SURVEY OR AREA	
			Sec. 1, T85	
14. PERMI	1 NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 047-15461 5176' KB		12. COUNTY OR PARISH Uintah	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Repor	rt, or O	ther. Data	

NOT	ICE: O	T INTENTION TO:			RUBE	REQUENT REPORT	or:	
TEST WATER SHUT-OFF		PCLL OR ALTER	CASING	<i>.</i> .	WATER SHUT-OFF		REFAIRING WELL	
FRACTURE TREAT		MULTIPLE COME	PLETE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	FRACTURE TREATMENT		ALTERING CABING	_
SHOOT OR ACIDIZE		ABANDON*			BEOOTING OR ACIDIZING	L	ABARIOR MARI	Δ-
REPAIR WELL		CHANGE PLANS	·		(Other)	ults of multiple	completion on Well	1
(Other)					Completion or Reco	mpletion Report	and Log form.)	<del>-</del>

17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and mensured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #33 was plugged and abandoned on 11-18-87 as follows:

- MIRU Gudac Well Service on 11-16-87. N/U and tested BOPE.
- Cleaned out to 5708'. 2.
- Set CICR @ 5586'. Cement squeezed perfs @ 5696'-5788' with 100 sx cement. Left 90' cement on top of CICR. Displaced casing with 9.0 ppg mud.
- Perforated 3225'-27'. Set CICR @ 3118'. Cement squeezed with 100sx cement. Left 60' cement on top of CICR.
- Spot cement plug from 310' to surface. Pressure test 8.5/8" x  $5\frac{1}{2}$ " annulus to 300 psi. No bleed-off.
- Cut-off wellheads. Installed dry-hole marker. 6.
- Released rig. 7.

3-BLM 3-Drlg 3-State 1-PLM 1-Sec. 724-C I-BIA 1-EEM 1-File 1-cos 1-MKD hat the foregoing is true and correct 18. I hereby certify 11-20-87 Technical Assistant (This space for Federal or State office use) ACCEPTED BY THE OF UTALL DIVISIO APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: OIL, GAS, AND MI \*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

PA

WELL NAME: WONSITS VALLEY UN-FED #33

LEASE:

API: 4304715461

WELL NO:

QTR/QTR: NESW SECTION: 01 TWP: S080

RANGE: E210

LOCATION:

FIELD:

OPERATOR: CHEVRON USA INC

CONTRACTOR:

DRILLING / COMPLETION / WORKOVER

SAFETY

WELL SIGN HOUSEKEEPING
POLL. CONTROL SURFACE USE

BOPE PITS

OPERATIONS OTHER

SHUT-IN / TA:

Y WELL SIGN

Y HOUSEKEEPING Y EQUIPMENT
Y TA OTHER

Y SAFETY

SHUT-IN

ABANDONED:

MARKER

HOUSEKEEPING REHAB

OTHER

PRODUCTION:

WELL SIGN METERING

HOUSEKEEPING POLL. CONTROL

EQUIPMENT PITS

FACILITIES

DISPOSAL

SECURITY

SAFETY

OTHER

GAS DISPOSITION: VENTED/FLARED SOLD

LEASE USE

LEGEND: Y - YES OR SATISFACTORY

N - NO OR UNSATISFACTORY

A - NOT APPLICABLE

FACILITIES INSPECTED:LOCATION, WELL HEAD, PUMP JACK PAD

LISTED AS WIW. SINGLE COMPLETION - NO GAUGES. APPEARS TO BE TA - SOW. WELL DOES NOT LOOK LIKE IT HAS EVER BEEN PLUMBED FOR INJECTION.

ACTION:

INSPECTOR: CAROL A. KUBLY

DATE: 8 /06/02

Nok: 2 spoke w/ Chevron re: Hus well. Brent Sayon told me they plugged this well 16 Nov 87. Needs final inspection

Form 3160-5 UNITED STATES SUBMIT IN TRIPLIC	Budget Bureau No. 1004-0135 Expires August 31, 1985
November 1983)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	U-0802
	6. IV INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	$\omega \omega$
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)	312
<b>SEC.</b>	77. UNIT AGREEMENT NAME
OIL CAS Plugged and Ahandoned	. Wonsits Valley Federal
WELL WELL OTHER I I deget and indirect	B. FARM OR LEASE NAME
Chevron U.S.A. Inc. 1987	WVFU
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 599, Denver, CO 80201 Division	33
LOCATION OF WELL (Report location clearly and in accordance with any State requirements, Asiathii	10. FIRLD AND POOL, OR WILDCAT
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements of Minimise also space 17 below.) At surface	Wonsits Valley
	11. SEC., T., R., M., OR BLK. AND
1,910' FSL, 2292' FWL (NE, SW)	BURYRY OR AREA
	Sec. 1, T8S, R21E
14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-047-154/1 5176' KB	Uintah Utah
P. 1	or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL,
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON*	G ABANDONMENT* X
REPAIR WELL CHANGE PLANS (Other)	
(Nors: Report )	results of multiple completion on Well ecompletion Report and Log form.)
17. DESCRIBE PROPOSER OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true	dates including entirested date of starting sur
nent to this work.) •	
WVFU #33 was plugged and abandoned on 11-18-87 as follows:	
	0.77
1. MIRU Gudac Well Service on 11-16-87. N/U and tested B	OPE.
2. Cleaned out to 5708'.	
3. Set CICR @ 5586'. Cement squeezed perfs @ 5696'-5788'	with 100 sx cement.
Left 90' cement on top of CICR. Displaced casing with	9.0 ppg mud.
4. Perforated 3225'-27'. Set CICR @ 3118'. Cement squeez	ed with 100sx cement.
Left 60' cement on top of CICR.	
5. Spot cement plug from 310' to surface. Pressure test 8-	$-5/8$ " x $5\frac{1}{2}$ " annulus to
300 psi. No bleed-off.	
6. Cut-off wellheads. Installed dry-hole marker.	
7. Released rig.	
· · · · · · · · · · · · · · · · · · ·	3-BLM 3-Dr1g
	3-State 1-PIM

3-State 1-PLM
1-BIA 1-Sec. 724-C
1-EEM 1-File
1-MKD 1-COS

18. I hereby certify that the foregularita true and correct
SIGNED TITLE Technical Assistant

ACCEPTED BY THE STATE
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Revery: Side

\*See Instructions on Revery: Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.

Form 3160-5 November 1983) Formerly 9-331

### D STATES SUBMIT IN TRIPLICATION (Other Instructions on THE INTERIOR verse side) UNITED STATES DEPARTMENT BUREAU OF LAND MANAGEMENT

		get		riiii	No.	1004(	<u>) 1.</u>
	Exp	ires	Δu	gust	31,	1985	
i. 1	KASE	DEST	$\hat{\mathbf{G}} \hat{\mathbf{N}} \hat{\mathbf{A}}$	HOLL	ANU	SERIAL,	NO

U-0802 WILL

6. IF INDIAN, ALLOTTEE OR TRINK HAME

ency of the

SUNDRY NOTICES AND  (Do not use this form for proposals to drill or Use "APPLICATION FOR PE	D REPORTS ON WELLS to deepen or plug back to a different reserve RMIT—" for auch proposals.)	
2. NAME OF OPERATOR	d and Abandoned	Wonsits Valley Federal 8. FARM OR LEAST NAME
Chevron U.S.A. Inc.	DEC 1 1 1987	WVFU 9. WELL NO.
P. O. Box 599 Denver, CO 8	0201	33
1. LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface  1910' FSL, 2292' FWL (NE4SW4)	ccordance with any State Pedil Milled Ca	Wonsits Valley  11. SEC., T., R., M., OR BLK. AND SURVEI OR AREA
1510 15E, 2252 THE (NE45H4)		S1, T8S, R21E
14. PERMIT NO. 15, ELEVATIO 43-047-15461	NS (Show whether pr. RT, GR, etc.) 5176 KB	Uintah Utah
16. Check Appropriate Bo	ox To Indicate Nature of Notice, Rep	ort, or Other Data
NOTICE OF INTENTION TO:		SUBSTRUTAT REPORT OF:
FRACTURE TREAT  SHOOT OR ACTUZE  REPAIR WELL  (Other)	PRACTURE TREATMS SHOOTING OR ACIDS (Other) (Note: Repo	
17. DESCRINE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work, 10 well is directionally drilled, a nent to this work.)*  WVFU #33 was plugged and abando	ive subsurface locations and measured and to	rue vertical depths for all markers and zones perti-
with 100 sx cement.  4. Displaced hole with 9.0 pp 5. Perforate 3225-27'. Set CI	casing to 500 psi. OK. Ceme g mud. CR @ 3118'. Cement squeezed rom 310' to surface. Squeez l dry hole marker.	ent squeezed perfs @ 5696-5788' I perfs @ 3225-27' w/100 sx cemented 8-5/8" x 5-1/2" annulus
3 - BLM 3 - State 1 - BIA 1 - EEM 1 - MKD 3 - Drlg 1 - PLM		
1 - Sec. 724-C		
18. It hereby certify that the foregoing is true and corr	TUTUE Technical Assistar	nt pars 12/8/87
(This space for Federal or State office use)		A SA COMPANY OF THE STATE OF TH
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	OF UTAH DIVISION OF OIL. GAS, AND MINING
	*See Instructions on Reverse Side	11-14-8/

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 November 1983) Formerly 9-331)  DEPARTMENT  BUREAU OF LAND MANAGEMENT  SUBMIT IN TRIPLICATE: (Other luxtructions on the sub	Budget Bureau No. 1004-0135 Expires August 31, 1985  5. Leare designation and serial no.  WIW U-0802
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back of the use "APPLICATION FOR PERMIT—" for such proposals)	G. IF INDIAN, ALLOTTEE OR TRINE HAME
OIL GAR WELL OTHER Plugged and Abandoned DEC 11 1987  Chevron U.S.A. Inc.	7. UNIT AGREEMENT NAME Wonsits Valley Federal R. FARM OR LEAST NAME WVFU
P. O. Box 599 Denver, CO 80201 GIL GAS & MINING  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  At surface	9. WALL NO.  33  10. FIRLD AND POOL, OR WILDCAT  Wonsits Valley  11. SEC., T., R., M., OR REK. AND
1910' FSL, 2292' FWL (NE4SW4)  14. FERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)  43-047-1546   5176' KB	SI, T8S, R21E  12. COUNTY OR PARISH 13. STATE  Uintah Utah
TEST WATER SHUT-OFF  PULL OR ALTER CASING  WATER SHUT-OFF  FRACTURE TREAT  MULTIPLE COMPLETE  ABANDON*  SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results	REPAIRING WELL  ALTERING CASING ABANDONMENT*  Of multiple completion on Well etion Report and Log form.) including estimated date of starting any 1 depths for all markers and zones perti-
8. Release rig and prepare location for rehabilitation.  3 - BLM 3 - State 1 - BIA 1 - EEM 1 - MKD 3 - Drlg	

1 - MKD
3 - Drlg
1 - PLM
1 - Sec. 724-C

18 Tile to by certify that the Gregologis true and correct

SIGNIGID

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12 14 87

\*See Instructions on Reverse Side

1214-87

# STATE OF UTAH DIVISION OF OIL, GAS, AND MINING ROOM 4241 STATE OFFICE BUILDING SALT LAKE CITY, UTAH 84114 (801) 533-5771

(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF  Gulf Oil Corporation	CAUSE NO.	
ADDRESS P. O. Box 2619		
Casper, Wyoming ZIP 82602 INDIVIDUAL PARTNERSHIP CORPORATION X FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR INJECT FLUID INTO THE WYU S/F #33 WELL	ENHANCED RECOVERY INJ. WELL DISPOSAL WELL LP GAS STORAGE EXISTING WELL (RULE 1-4)	ŠOO Š
SEC1 TWP8S RANGE _21E Uintah COUNTY, UTAH		

### **APPLICATION**

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule 1-5 (g) (iv) authorizes administrative approval of enhanced reovery injections, disposal or LP Gas storage operations.

2. That the applicant su	bmits the following	g information.			
	Well No.	Field		County	
Unit State/Federal	33	Wonsits	Valley	Uintah	
Location of Enhanced Recovery NE SW	Sec	1	тwp. <u>8S</u>	Rge	. <u>21E</u>
New Well To Be Drilled Yes □ No KX	Old Well To Be Conve		Casing Test Yes	□ NoXX Date	
Depth-Base Lowest Known Fresh Water Within ½ Mile None	Does Injection Zone C Oil-Gas-Fresh Water \		X NO □	State Who	oil
Location of WVU Produced Wate Injection Source(s) Water from Se	er and Fresh ec. 6-T7S-R21E	Geologic Name(s) and Depth of Source	Green Riv <sup>e(s)</sup> Uinta	er Wells 500 Wells 70'-90	0'-5700'
Geologic Name of Injection Zone Green Ri		Depth of Injection Interval <u>5696</u>	_ to5788_		
a. Top of the Perforated Interval: 569	b. Base of Fresh	Water: 2300 c.	Intervening Thic	kness (a minus b)	3392
Is the intervening thickness sufficient to s without additional data?		protected YES X NO			
Lithology of Intervening Zones					
Injection Rates and Pressures	Maximum	1000 2000		B/D PSI	
The Names and Addresses of Those to Wh	nom Notice of Applicatio	n Should be Sent.	•		
BLM					
BIA					
tate ofWyoming	)	De Am	72/-	·	
Natrona	,	•		olicant	
Before me, the undersigned as nown to me to be the person who ath states, that he is duly author herein, and that said report is true	rized to make the a	en to the above t	isirument, w	no being by me c	iuiv sworn an
Suscribed and sworn to befo	ore me this23r	day of Sep	tember.	83 Hergenraeder - N	orary Public X
SEAL		6/4	Count	LICON Y	Clate of Y
My commission expires	03/16/86	Notary	Public in and		- <del>X</del>
		(OVER)		mission Expires Mi	

### INSTRUCTIONS

- 1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitive analysis of the injection formation of water.
- 2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
- 3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
  - 4. Attach Electric or Radioactivity Log of Subject well (if released).
- 5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
- 6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
- 7. The Division is required to send notice of application to he surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
- 8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
- 9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
- 10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
  - 11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
- 12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

### **CASING AND TUBING DATA**

NAME OF STR	ING SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	197	150		
Intermediate					
Production	5 1/2"	5922	150	5174	Cement Bond Log
Tubing	2 7/8"		Name	- Type - Depth of	
Total Depth 5922	Geologic Name - I Green River	nj. Zone Dep	th - Top of Inj. Int 5696	erval Depth	- Base of Inj. Interval 5788

### PLEASE TYPE OR USE BLACK INK ONLY

COUNTY LEASE NO.

PI NO. 4	3-047-1	<u>54</u> 6	1 01		., GAS, AND MI ate Office Build				
	N	TT	cc	Salt Lake C SUNTY Uin	iity, Utah 84114 tah sec	1	TWP	8S	RGE. 21E
	+	+-+		MPANY OPE		Gulf	f 0i1	Corpor	ation
		+-+-		FICE ADDRES		P. (	). Box	< 2619	
1-1-		╁╌┼╴		Caspi				WY 82	602
' <del>   -</del>		++	E	WN	WVU S/F		re zip _	33	
	<del>                                      </del>	++		RM NAME _			VELL NO.		/17 6/
<del></del>		╁┼	1		TED <u>08/31</u> 1	9 UT DRI	LUNG FIN	VISHED US	1 19 04
		++	_ D/	TE OF FIRST	PRODUCTION	10/02	<u> </u>	MPLETED _	
. LL			w	ELL LOCATED	SE 4 NI	E M SW	_¼		
	\$		_	1910 FT.	FROM SL OF 1/4	SEC. &	2292	FT. FROM W	/L OF ¼ SE
	ate Well Corrected Outline Lease				RRICK FLOOR .	5176		OUND	5166
Single Zo	MPLETION  Tone  ad							•	
CATION E	XCEPTION			OIL OR	GAS ZONES	<del> </del>			
	Name		From	To		Name		From	To
D:	11.0	111	F045	5070	_				
en Ki	ver "G-	.1	5845	5872		······································			
				CASING	& CEMENT				
	Ca	sing S	iet		Csg. Test			ement	
Size	Wgt.	G	rade	Feet	Psi	Şax	Fillop		Тор
5/8"	24#	<u> </u>	J	197	1000	150			···
1/2"	14#	L,	J	5922		150		5	174
		<u> </u>			<del></del>	TOTAL DI	EPTH	5	922
PACKERS SE	None	IST AL	SO RE ATT	ACHED WHEN	I FILING BILIGO				922

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COMPLETION & TEST DATA BY PRODUCING FORMATION 1 2 3								
ORMATION	Green River							
PACING & SPACING DRDER NO.	40 Acre							
CLASSIFICATION DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery							
PERFORATED	5862-72							
INTERVALS								
ACIDIZED?	No							
	::							
FRACTURE TREATED?	No .							
NITIAL TEST DATA								
Date	10/10/64							
Oil, bbl./day	167							
Oil Gravity		· · · · · · · · · · · · · · · · · · ·	·					
Gas, Cu. Ft./day	СР	CF	CF					
Gas-Oil Ratio Cu. Ft./Bbl.	· · · · · · · · · · · · · · · · · · ·							
Water-Bbl./day	0							
Pumping or Flowing	Pumping							
CHOKE SIZE								
FLOW TURING PRESSURE								

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

l, the undersigned, being first duly sworn upon eath, state that this well record is true, correct and complet
according to the records of this office and to the best of my knowledge and belief.

Name and tille of representative of company
McHugo, Production Engineer
3rd day of September 19 83 Subscribed and sworn before me this \_

BEST COPY AVAILABLE

# Wonsits Valley Unit St./Feel # 33 Well Diagram

Well Elevation: 5176KB 51666L

85/8"OD surface Pige Set & 197' w/150 5x

Top of cement @ 5174 by Cement Found log

Perf 5696-5702 \$ 5 706-10 4/2 THPF

forf 5750-78' & 5784-89' W/ 2JHPF

coment retainer @ 5796'

Rent 5802'- 07' w/ 47HPF 592'd w/ 5 sx cmt, 11/27/66

CIBP @ 5811'

Perf 5816' w/ 4 roles squ'd w/ 505x emt. 7/29/64

gerf 5830' w/ 1 holes squ'd w/ 35 sx. cmt. 14/66

1'61" = Pert 5826-70' W/27HPF 592'd w/ 150 5x cmt, 3/17/66

52"0014 # c25mg set P 597= w/ 555x

TDe 5922

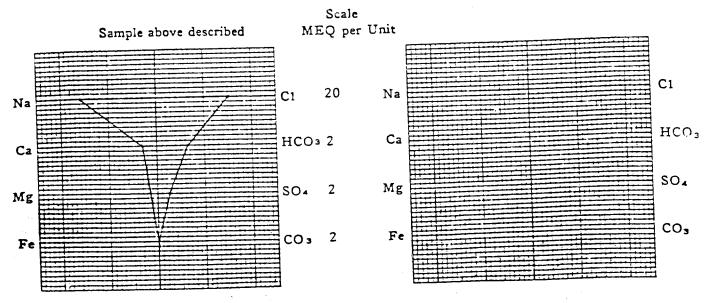
# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming

# WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod.  WELL NO	DATE 9-23-81 LAB NO 38679-4  LOCATION FORMATION INTERVAL Water injection system-in suction suction between charging & injection pumps
REMARKS & CONCLUSIONS:  Scaling tendencies of this wat	er appear to be low.
Cations         mg/1 7206         meq/1 313.45           Sodium         29         0.74           Potassium         -         -           Lithium         122         6.09           Calcium         36         2.96           Magnesium         -         -           Iron         323.24	Hydrogen sulfide
Total dissolved solids, mg/1	Specific resistance @ 68°F.:  Observed

# WATER ANALYSIS PATTERN



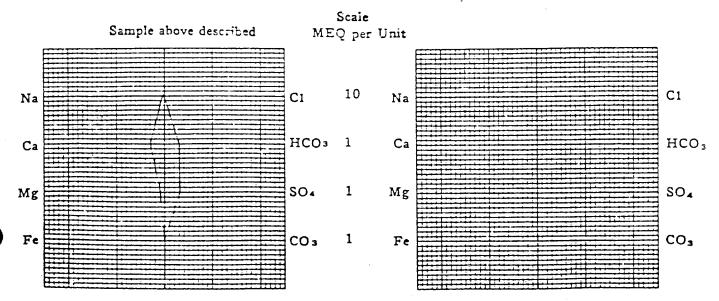
# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming

### WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Private Well No. Wonsitz Valley Unit Wonsitz Valley COUNTY. Uintah STATE Utah		FORMATIO	7-17-81  ON  ROM_#2 River (4-23-81	well (Inj	
Cations         mg/1           Sodium         -         -         48           Potassium         -         -         -         -           Lithium         - <td< th=""><th>meq/1 2.08 0.05 - 2.79 1.89</th><th>Anior Sulfate Chloride Carbonate Bicarbonat Hydroxide Hydrogen</th><th></th><th>mg/1 155 18 0 188</th><th>meq/1 3.22 0.51 0.00 3.08</th></td<>	meq/1 2.08 0.05 - 2.79 1.89	Anior Sulfate Chloride Carbonate Bicarbonat Hydroxide Hydrogen		mg/1 155 18 0 188	meq/1 3.22 0.51 0.00 3.08
Total Cations	6.81		Total Anion	ns	6.31
Total dissolved solids, mg/1 NaC1 equivalent, mg/1	770	. 01	sistance @ 68°F.: bserved	- <u>16.0</u> 17.8	ohm-meters

### WATER ANALYSIS PATTERN





# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

GULF OIL CORPORATION

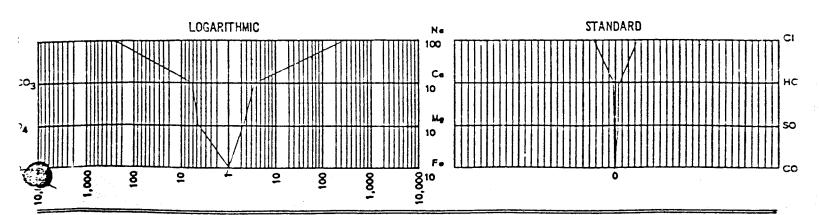
Jecx	LABORATORY NUMBER SAMPLE TAKEN SAMPLE RECEIVED RESULTS REPORTED	W-6466 5-1-79 5-2-79 5-7-79	P.O. 1-56998
SAMPLE DESCRIPTION			FIELD NO.

SAMPLE DESCR	IPTION		FIELD NO.	
COMPANY	Gulf Oil Corp.	LEASE	Wonsit Valley	WELL NO
FIELD	COUNTY	STATE		
SAMPLE TAKEN I	FROM Combined Water :	Sample 	<b>.</b>	
	it Injection Station			
	. ·	SAMPLE TAKEN B	Y	
SPECIFIC GRAVI	CHEMICA TY @60/60° F. 1.0135	AL AND PHYSICA _ pH8.23		ERS @

TOTAL HARDNESS 361.77 mg/L as CaCO3 TOTAL ALKALINITY 740.00 mg/L as CaCO3

CONSTITUENT	MILLIGRAUS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca + +	92.0	4,59		
MAGNESIUM - Mg + +	32.0	2.63		
SODIUM - No +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe++ AND Fe+++	0.2	0.01	355.2	
BICARBONATE - HCO3	451.5	7.40		
CARBONATE - CO3 TT	0	0		
SULFATE - SO4	275.0	5.73	ł	
CHLORIDE - CL -	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER -



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_

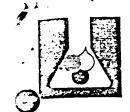
# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

	TED			
SAMPLE DESCRIPTION				NO
COMPANY Gulf Oil Company FIELD Weists Fed U. COUNTY Win	LEAS	11/7/	<del></del>	WELL NO
			<del>)</del>	
SAMPLE TAKEN FROM Wonsits Fed				
PRODUCING FORMATION				
Tank Batt. #2 - To	Euter Sapie Sample	TAKEN BY		
CHE SPECIFIC GRAVITY 660/60° F. 1.0201	MICAL AND F	PHYSICAL PROPE 8.35 RES.	RTIES .18_ OHM	METERS @ 77°F
TOTAL HARDNESS 478.5 mg/L as C	.acu3	IOTAL A	KALINITY 1	030.0 mg/L as CaCO <sub>3</sub>
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca + +	111.0	5,55		
MAGNESIUM - Mg + +	48.8	4.0		
SCDIUM - Na +	14500.0	630.43	<del> </del>	
BARIUM (INCL. STRONTIUM) - Be ++	+		-	· · · · · · · · · · · · · · · · · · ·
TOTAL IRON - Fe++ AND Fe+++	0.22	0.01	640.0	
BICARBONATE - HCO3	484.0	7.94	040.0	
CARBONATE - CO3	236.0	7.87	<del>                                     </del>	
SULFATE - SO4	2980.0	62.08		
CHLORIDE - CL -	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			
M	ILLEQUIVALE	ENTS PER LITER		
LOGARITHMIC		Ne	5	TANDARD
		100		CI
		ug ug		нс
		>€ /C		so
<u>8</u> <u>0</u> <u>0</u> <u>0</u>	§ 8,	810 6		<b>o</b>
		ANALYST_		
		CHECKED	. :	1



21

# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

SAMPLE TAKE SAMPLE RECE	NUMBER	3154 18/76 18/76		
SAMPLE DESCRIPTION  COMPANY Gulf Oil Company  FIELD W. V Fed idnit county ///  SAMPLE TAKEN FROM Wonsits Va  PRODUCING FORMATION  REMARKS  Tank Batt. #4 - F	alley Fed.	TOP		NO
	HEMICAL AND F	PHYSICAL PROPER  3.34 RES.	TIES .23_ OHM	
CONSTITUENT	MILLIGRAMS PER LITER	MILEQUIVALENTS PER LITER		REMARKS
	1 mg/L i101.0	MEQ/L 5.05	<del>                                     </del>	
CALCIUM - Co + + MAGNESIUM - Mg + +	39.8	3.26		
SODIUM - Na +	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Be ++	0	С		
TOTAL IRON - Fe++ AND Fe+++	0.12	5 63	573,53	
BICARBONATE - HCO3	342.7	5.62	<del>                                     </del>	
CARBONATE - CO3 TO SULFATE - SO4 TO	91.0	1.90		
CHLORIDE - CL T	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.	•		
	MILL FOLLIVAL	ENTS PER LITER	<u></u>	
				STANDARD
LOGARITHMIC	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	N• ⊓∏∏ 100		
		C <sub>4</sub>		
		18		$\mathbb{N}^{\mathbb{N}}$
		10 Fe		
8 2 - 0	001 000.1	01 00 01 00		
Section 1		ANALYST		
	•	CHECKED	·	



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2

LABORATORY N	JMBER <u>W-</u> 3	3157		<del></del>	
SAMPLE TAKEN	5/] 5/]	19/76 18/76		<del>-</del> -	
SAMPLE DESCRIPTION  COMPANY Gulf Oil Company  FIELD W. Fed Whit county Wins  SAMPLE TAXEN FROM WONSITS Val	ley Fed.			) NO	WELL NO.
	SAMPLE	TAKEN BYPHYSICAL PROPER			
TOTAL HARDNESS 511.6 mg/L as C		8 88 RES TOTAL AL		528.0	
CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		R	EMARKS
CALCIUM - Ca + + MAGNESIUM - Mg + + SODIUM - Na +	126.0 47.8 11800.0	6.30 3.92 513.04			
BARIUM (INCL. STRONTIUM) - Be + + TOTAL IRON - Fe+ + AND Fe+ + + BICARBONATE - HCO3	0.15	0 0.01 5.04	523.27		
CARBONATE - CO3 SULFATE - SO4 CHLORIDE - CL	24 698.0 17852.6	0.8 14.54 502.89	523.27		
TOTAL DISSOLVED SOLIDS	LLEQUIVALE	ENTS PER LITER			
LOGARITHMIC		N• 1000 ∏∏∏∏∏ 1000	mmmi	STANDARD	
		Cc 10 10 10 10			
8 9 0 1 0	00,1	910 92 93		•	
		ANALYST		· :	

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